

LARGE POWER SERVICE - PRIMARY - TIME OF USE

Available:

This rate is available, by written contract only, to any industrial, commercial or general customer whose service is taken at primary voltage and whose maximum demand is 500 kilowatts or more during any one of the five consecutive months of November through March.

Character of Service:

Service will be three-phase, sixty hertz, alternating current, supplied from a distribution line and delivered at primary voltage described in the Company's Standard Requirements.

Rate: Customer Charge: \$165.27 per month

	<u>Winter</u>	<u>Summer</u>
<u>Demand Charge:</u>		
On-Peak	\$10.42 per KW	\$10.42 per KW
Off-Peak	7.57 per KW	7.57 per KW

The Off-Peak demand charge shall apply only to Off-Peak demand in excess of the On-Peak maximum demand.

<u>Delivery Charge:</u>		
On-Peak	0.004206 per KWH	0.004206 per KWH
Off-Peak	0.001673 per KWH	0.001673 per KWH

Winter Season is November through March; Summer season is all other months. On-peak hours are 7 a.m. through 9 p.m. Monday through Friday except holidays as defined below; all other hours are off-peak.

Holiday - For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

Minimum Bill: \$165.27 per month, plus the appropriate demand charge.

*Component Transmission, Distribution, and Stranded Cost rates are detailed in Sections 40 and 41 of the Company's Terms and Conditions.

Transmission Tariff:

The above rate includes all charges for transmission under the Company's Open Access Transmission Tariff ("OATT").

Conservation Charge:

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh.

MPUC DOCKET NO. 2015-00360

EFFECTIVE DATE: DECEMBER 21, 2016


ALAN RICHARDSON
PRESIDENT AND CHIEF OPERATING OFFICER

LARGE POWER SERVICE - PRIMARY - TIME OF USE - Continued

Determination of Demand:

The billing demand shall be the greater of the following:

- (a) The maximum kilowatt demand, during the current month, measured by a 15 minute integrating or thermal type demand meter, at the Company's option.
- (b) 500 kilowatts.

Power Factor:

The above demand charges are based on an average lagging power factor of 90%. Whenever the average monthly power factor, as determined from metered reactive kilovolt-ampere hours, is less than 90%, the demand charge, when based upon measured demand for the current month, shall be increased by 1% for each 1% variation. The Company may, at its option, measure the customer's power factor by metering the reactive kilovolt-ampere hours.

Transformer Rental Provision:

The customer may rent transformers and transformer protective devices from the Company at an annual charge of 20% of the equipment cost. The cost of installing such equipment shall be borne by the customer and paid in full in advance of service or otherwise as may be arranged to the satisfaction of the Company. All other facilities, including foundations and structures, must be owned and maintained by the customer at his expense and may not be rented from the Company. This rental provision is offered at the Company's option and is not available where the customer may take secondary service, or where transformers other than those standard with the Company are required.

Term of Contract:

Not less than five years.

Special Terms and Conditions:

Application of Seasonal Rates: Customers who take service under certain rate schedules are subject to seasonally differentiated prices. As specified in these schedules, winter prices apply for the billing months of November through March and non-winter prices apply for the billing months of April through October. The price changes will be implemented in the months of April and November on a non-prorated basis.

Service hereunder is subject to the Terms and Conditions of the Company.