

STANDBY 50 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>	
DISTRIBUTION SERVICE			
Customer Charge	\$917.58 per month	\$917.58 per month	
Peak Demand Charge	\$1.69 per kW per month	\$0.50 per kW per month	
Shoulder Demand Charge	\$1.00 per kW per month	\$0.27 per kW per month	
Off-peak Demand Charge	\$0.13 per kW per month	\$0.13 per kW per month	
Peak Energy Charge	\$0.01240 per kWh	\$0.01240 per kWh	
Shoulder Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh	
Off-peak Energy Charge	\$0.00708 per kWh	\$0.00708 per kWh	
STRANDED COST			
Peak Demand Charge	\$1.27 per kW per month	\$1.27 per kW per month	I/I
Shoulder Demand Charge	\$1.27 per kW per month	\$1.27 per kW per month	I/I
Peak Energy Charge	\$0.00942 per kWh	\$0.00942 per kWh	I/I
Shoulder Energy Charge	\$0.00942 per kWh	\$0.00942 per kWh	I/I
Off-peak Energy Charge	\$0.00942 per kWh	\$0.00942 per kWh	I/I
TRANSMISSION SERVICE			
NCP Demand Charge	\$8.00 per kW per month	\$8.00 per kW per month	
Coincident Peak (optional)	\$12.91 per kW per month	\$12.91 per kW per month	
TOTAL DELIVERY RATES			
Customer Charge	\$917.58 per month	\$917.58 per month	
Peak Demand Charge	\$10.96 per kW per month	\$9.77 per kW per month	I/I
Shoulder Demand Charge	\$2.27 per kW per month	\$1.54 per kW per month	I/I
Off-peak Demand Charge	\$0.13 per kW per month	\$0.13 per kW per month	
Peak Energy Charge	\$0.02182 per kWh	\$0.02182 per kWh	I/I
Shoulder Energy Charge	\$0.02000 per kWh	\$0.02000 per kWh	I/I
Off-peak Energy Charge	\$0.01650 per kWh	\$0.01650 per kWh	I/I

DOCKET NO. 2013-00480


GERARD R. CHASSE

EFFECTIVE DATE: MARCH 1, 2014

PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$917.58 per month for customer charge, plus

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| Either) | \$2045.00 per month during the winter season for a minimum of 500 kW billing demand in each time period. | I |
| Or) | \$1085.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period. | I |

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of January 1, 2008, the conservation assessment charge is \$0.00145/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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PRESIDENT AND CHIEF OPERATING OFFICER

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