

TRANSMISSION POWER RATE

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

| BASIC RATE PER MONTH | <u>Winter Season</u> | <u>Non-Winter Season</u> |
|---|--------------------------|--------------------------|
| DISTRIBUTION SERVICE | | |
| Customer Charge | \$ 997.23 per month | \$997.23 per month |
| Peak Energy Charge | \$0.00200 per kWh | \$0.00200 per kWh |
| Shoulder Energy Charge | \$0.00200 per kWh | \$0.00200 per kWh |
| Off-peak Energy Charge | \$0.00200 per kWh | \$0.00200 per kWh |
| STRANDED COST | | |
| Peak Demand Charge | \$1.15 per kW per month | \$1.15 per kW per month |
| Shoulder Demand Charge | \$1.15 per kW per month | \$1.15 per kW per month |
| Peak Energy Charge | \$0.00850 per kWh | \$0.00850 per kWh |
| Shoulder Energy Charge | \$0.00850 per kWh | \$0.00850 per kWh |
| Off-peak Energy Charge | \$0.00850 per kWh | \$0.00850 per kWh |
| TRANSMISSION SERVICE at Subtransmission Voltage (34.5 kV to 46 kV) | | |
| Peak Demand Charge | \$10.64 per kW per month | \$10.64 per kW per month |
| Demand Charge Coincident Peak (optional) | \$17.59 per kW per month | \$17.59 per kW per month |
| TRANSMISSION SERVICE at Transmission Voltage (greater than 46 kV) | | |
| Peak Demand Charge | \$0.11 per kW per month | \$0.11 per kW per month |
| Demand Charge Coincident Peak (optional) | \$17.17 per kW per month | \$17.17 per kW per month |
| TOTAL DELIVERY RATES at Subtransmission Voltage | | |
| Customer Charge | \$997.23 per month | \$997.23 per month |
| Peak Demand Charge | \$11.79 per kW per month | \$11.79 per kW per month |
| Shoulder Demand Charge | \$1.15 per kW per month | \$1.15 per kW per month |
| Peak Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |
| Shoulder Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |
| Off-peak Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |
| TOTAL DELIVERY RATES at Transmission Voltage | | |
| Customer Charge | \$997.23 per month | \$997.23 per month |
| Peak Demand Charge | \$1.26 per kW per month | \$1.26 per kW per month |
| Shoulder Demand Charge | \$1.15 per kW per month | \$1.15 per kW per month |
| Peak Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |
| Shoulder Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |
| Off-peak Energy Charge | \$0.01050 per kWh | \$0.01050 per kWh |



TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.
The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months for Stranded Cost and Transmission NCP and (0%) for Transmission CP.

MINIMUM CHARGE

\$997.23 per month for customer charge, plus
Either) \$575.00 per month during the winter season for a minimum of 500 kW billing demand.
Or) \$575.00 per month during the non-winter season for a minimum of 500 kW billing demand.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.