

**EMERA MAINE - MAINE PUBLIC DISTRICT
TRANSMISSION WHEELING RATE**

WHOLESALE SUMMARY

For Use on Bills June 1, 2014 thru May 31, 2015

	<u>Reference</u>	<u>Network Service (NTS)</u> (a)	<u>Firm PTP (PTP)</u> (b)	<u>Non-Firm PTP (NFT)</u> (c)
1	<u>SPECIAL CHARGES:</u>			
2	Customer Charge (\$'s/Customer-month)	Schedule_1a, I.1	450	450
3				
4	<u>BASIC DEMAND RELATED TRANSMISSION CHARGES:</u>			
5	Demand (kW):	Statement_BB, I.13	101,732	101,732
6	Allocation Method		12-CP	12-CP
7	Embedded Cost of Transmission (\$'s)	Schedule_2, I.19, col(b)	3,671,165	3,671,165
8	Rate (\$/kW/Yr)		36.09	36.09
9	Rate (\$/kW/Mo) YR/12		3.0075	3.0075
10	Rate (\$/kW/Wk) YR/52		0.69404	0.69404
11	Rate (\$/kW/Day) Wk/5 (not to exceed the weekly rate)	Note 1	0.13881	0.13881
12	Rate (\$/kW/Hr) Day/16 (not exceed, daily, weekly rates)	Note 1	0.00868	0.00868
13	<u>REQUIRED DEMAND RELATED ANCILLARY SERVICES:</u>			
14	System Control and Load Dispatching (\$'s)	Schedule_3, I.8	416,185	416,185
15	Rate (\$/kW/Yr)		4.09	4.09
16	Rate (\$/kW/Mo) YR/12		0.3408	0.3408
17	Rate (\$/kW/Wk) YR/52		0.07865	0.07865
18	Rate (\$/kW/Day) Wk/5 (not to exceed the weekly rate)	Note 1	0.01573	0.01573
19	Rate (\$/kW/Hr) Day/16 (not exceed, daily, weekly rates)	Note 1	0.00098	0.00098

Note 1: For off-peak non-firm PTP transmission service (9 p.m. to 7 a.m. Monday - Friday and all day Saturday and Sunday) the daily rate cap shall be calculated by dividing the annual rate by 365 and the hourly rate shall be calculated by dividing the annual rate by 8760)