

RESIDENCE SERVICE RATE

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual residences and individual apartments. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$0.06040	per kWh
STRANDED COST	\$0.01657	per kWh
TRANSMISSION SERVICE	\$0.03332	per kWh
CONSERVATION CHARGE	\$0.00395	per kWh
TOTAL DELIVERY SERVICE	\$0.11424	per kWh

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$6.04	per month (includes energy consumption of 100 kWh)
STRANDED COST	\$1.66	per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RESIDENCE SERVICE RATE  
Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual apartments. It is not applicable where the use of electricity is for commercial purposes. Effective July 1, 1988, and beginning with customers with higher usages first, this rate is required for all existing customers where kilowatt-hour usage exceeds 2,000 kWh in any one month of November, December, January, and February of the prior 12-month period. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$ 10.92 per month	\$ 10.92 per month
Energy Charges		
On-Peak	\$ 0.06997 per kWh	\$ 0.06997 per kWh
Shoulder	\$ 0.05741 per kWh	\$ 0.05741 per kWh
Off-Peak	\$ 0.01717 per kWh	\$ 0.01717 per kWh

STRANDED COST RATE	
All periods	\$ 0.01594 per kWh

TRANSMISSION SERVICE RATE	
All periods	\$ 0.03332 per kWh

TOTAL DELIVERY RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$ 10.92 per month	\$10.92 per month
Energy Charges		
On-Peak	\$0.11923 per kWh	\$0.11923 per kWh
Shoulder	\$0.10667 per kWh	\$0.10667 per kWh
Off-Peak	\$0.06643 per kWh	\$0.06643 per kWh

MINIMUM CHARGE	
	\$ 10.92 per month



RESIDENCE SERVICE RATE  
Time-Of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

\*As a result of the Energy Policy Act of 2005, Daylight Saving Time (DST) in the U.S. will begin on the second Sunday in March and end the first Sunday in November. To accommodate this change, Time-Of-Use Time Periods have been changed according to the schedule below for the two time periods: 1) the Second Sunday in March through the First Sunday in April, and 2) the Last Sunday in October through the First Sunday in November.

TIME PERIODS - WEEKDAYS (Due to DST changes)

1. The Peak Time Period is from 8 a.m. to 1 p.m. and 5 p.m. to 9 p.m.
2. The Shoulder Time Period is from 1 p.m. to 5 p.m.
3. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS (Due to DST changes)

1. The Shoulder Time Period is from 8 a.m. to 9 p.m.
2. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET NO. 2016-00249

EFFECTIVE DATE: DECEMBER 1, 2016

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for residential premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>
<b>DISTRIBUTION SERVICE</b>		
for the first 100 kWh or less	\$6.04 per month	\$6.04 per month
for the next 600 kWh	\$0.06040 per kWh	\$0.06040 per kWh
for all kWh in excess of above	\$0.02608 per kWh	\$0.06040 per kWh
<b>STRANDED COST</b>		
for the first 100 kWh or less	\$1.66 per month	\$1.66 per month
for the next 600 kWh	\$0.01657 per kWh	\$0.01657 per kWh
for all kWh in excess of above	\$0.01657 per kWh	\$0.01657 per kWh
<b>TRANSMISSION SERVICE</b>	\$0.03332 per kWh	\$0.03332 per kWh
<b>CONSERVATION CHARGE</b>	\$0.00395 per kWh	\$0.00395 per kWh
<b>TOTAL DELIVERY RATES</b>		
for the first 100 kWh or less	\$7.70/month + \$0.03727/kWh	\$7.70/month + \$0.03727/kWh
for the next 600 kWh	\$0.11424 per kWh	\$0.11424 per kWh
for all kWh in excess of above	\$0.07992 per kWh	\$0.11424 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RESIDENCE WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for residential water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to residential water heating and shall not be used in installations wherein the heated water is for room-heating purposes. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$0.06435	per kWh
STRANDED COST	\$0.01657	per kWh
TRANSMISSION SERVICE	\$0.03332	per kWh
TOTAL DELIVERY SERVICE	\$0.11424	per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE  
Time-of-Use

CHARACTER OF SERVICE

Service under this rate will be available to residential customers with thermal energy storage devices who agree to install a second metered point of delivery. Before service is rendered, the customer will be subject to inspections to ensure that the thermal storage device is sized properly. If the thermal storage device does not pass Company inspection, then the service will be denied. Devices that do not store thermal energy will not be served under this rate. Service will be single-phase, alternating current, 60 hertz, at one standard secondary distribution voltage. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Energy Charges		
On-Peak	\$0.281150 per kWh	\$0.273640 per kWh
Shoulder	\$0.007030 per kWh	\$0.007030 per kWh
Off-Peak	\$0.003950 per kWh	\$0.003950 per kWh
STRANDED COST RATE		
All periods	\$0.007960 per kWh	
TRANSMISSION SERVICE RATE		
All periods	\$0.033320 per kWh	
TOTAL DELIVERY RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Energy Charges		
On-Peak	\$0.322430 per kWh	\$0.314920 per kWh
Shoulder	\$0.048310 per kWh	\$0.048310 per kWh
Off-Peak	\$0.045230 per kWh	\$0.045230 per kWh

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE (CONTINUED)  
Time-of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

RETIRED EMPLOYEE RESIDENCE RATE

CHARACTER OF SERVICE

Service under this rate is available to any officer or employee of the Company who retired from active employment prior to January 1, 1981 and who takes residence service. Such retired employee shall have this preferential billing for one residence service only. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$0.04398 per kWh
STRANDED COST	\$0.01657 per kWh
TRANSMISSION SERVICE	\$0.03332 per kWh
CONSERVATION CHARGE	\$0.00395 per kWh
TOTAL DELIVERY SERVICE	\$0.09782 per kWh

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$4.40 per month (includes energy consumption of 100 kWh)
STRANDED COST	\$1.66 per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



GENERAL SERVICE RATE

CHARACTER OF SERVICE

General Service is defined as the supply of electric service with an aggregate billing demand of less than 25 KW to offices, commercial and/or industrial establishments, institutions and any other installations, outside the scope of the Residence Service Classification.

Service under this rate is available for all commercial purposes to customers with billing demands of less than 25 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	
Customer Charge	\$14.75 per month
Energy Charge	\$0.04506 per kWh
STRANDED COST	
	\$0.01565 per kWh
TRANSMISSION SERVICE	
	\$0.03399 per kWh
TOTAL DELIVERY SERVICE	
Customer Charge	\$14.75 per month
Energy Charge	\$0.09470 per kWh

MINIMUM CHARGE

\$14.75 per month for customer charge.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

COMMERCIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for commercial premises on the existing B-1 rate with an electric resistance heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$14.75 per month	\$14.75 per month
for the first 1200 kWh	\$0.04506 per kWh	\$0.04506 per kWh
for all kWh in excess of above	\$0.03280 per kWh	\$0.04506 per kWh
<b>STRANDED COST</b>		
for the first 1200 kWh	\$0.01565 per kWh	\$0.01565 per kWh
for all kWh in excess of above	\$0.01565 per kWh	\$0.01565 per kWh
<b>TRANSMISSION SERVICE</b>	\$0.03399 per kWh	\$0.03399 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$14.75 per month	\$14.75 per month
for the first 1200 kWh	\$0.09470 per kWh	\$0.09470 per kWh
for all kWh in excess of above	\$0.08244 per kWh	\$0.09470 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



COMMERCIAL SPACE HEATING SERVICE PRICE  
SEPARATELY METERED HEATING LOADS

CHARACTER OF SERVICE

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Heating Season</u>	<u>Non-Heating Season</u>
DISTRIBUTION SERVICE	\$0.03280 per kWh	\$0.04506 per kWh
STRANDED COST	\$0.01565 per kWh	\$0.01565 per kWh
TRANSMISSION SERVICE	\$0.03399 per kWh	\$0.03399 per kWh
TOTAL DELIVERY RATES	\$0.08244 per kWh	\$0.09470 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

COMMERCIAL WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for commercial water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to commercial water heating and shall not be used in installations wherein the heated water is for room-heating purposes. The Company at its option may install, set and seal a time switch which will limit operation of such heaters to certain periods of each day. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$0.04506 per kWh
STRANDED COST	\$0.01565 per kWh
TRANSMISSION SERVICE	\$0.03399 per kWh
TOTAL DELIVERY SERVICE	\$0.09470 per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth above.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
DISTRIBUTION SERVICE		
Customer Charge	\$ 45.41 per month	\$ 45.41 per month
Demand Charge	\$ 8.34 per kW per month	\$ 8.34 per kW per month
Energy Charge	\$ 0.00395 per kWh	\$ 0.00395 per kWh
STRANDED COST		
Demand Charge	\$ 1.98 per kW per month	\$ 1.98 per kW per month
Energy Charge	\$ 0.00904 per kWh	\$ 0.00904 per kWh
TRANSMISSION SERVICE	\$ 11.44 per kW per month	\$ 11.44 per kW per month
TOTAL DELIVERY RATES		
Customer Charge	\$45.41 per month	\$45.41 per month
Demand Charge	\$21.76 per kW per month	\$21.76 per kW per month
Energy Charge	\$0.01299 per kWh	\$0.01299 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.
3. 25 kW.

MINIMUM CHARGE

\$45.41 per month for customer charge, plus

Either) \$258.00 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$258.00 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

MEDIUM POWER RATE - SECONDARY (CONTINUED)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



MEDIUM POWER RATE - PRIMARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate schedule is available for all commercial or industrial purposes where the customer agrees to pay for not less than 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers that were members of this class on or before February 20, 2000 may continue to take service under this class if their demand exceeds 500 kW so long as their actual demand does not exceed their highest demand for the preceding 36 month period by more than 5%. Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
DISTRIBUTION SERVICE		
Customer Charge	\$ 37.84 per month	\$ 37.84 per month
Demand Charge	\$ 7.48 per kW per month	\$ 7.48 per kW per month
Energy Charge	\$ 0.00395 per kWh	\$ 0.00395 per kWh
STRANDED COST		
Demand Charge	\$ 2.07 per kW per month	\$ 2.07 per kW per month
Energy Charge	\$ 0.00882 per kWh	\$ 0.00882 per kWh
TRANSMISSION SERVICE	\$ 11.04 per kW per month	\$ 11.04 per kW per month
TOTAL DELIVERY RATES		
Customer Charge	\$37.84 per month	\$37.84 per month
Demand Charge	\$20.59 per kW per month	\$20.59 per kW per month
Energy Charge	\$0.01277 per kWh	\$0.01277 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.
3. 25 kW.

MEDIUM POWER RATE - PRIMARY (CONTINUED)

MINIMUM CHARGE

\$37.84 per month for customer charge, plus

Either) \$238.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$238.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



PRIMARY POWER LARGE RATE  
 Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at primary voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 45.41 per month	\$ 45.41 per month
Peak Demand Charge	\$ 2.71 per kW per month	\$ 2.71 per kW per month
Shoulder Demand Charge	\$ 2.71 per kW per month	\$ 2.71 per kW per month
Off-peak Demand Charge	\$ 1.61 per kW per month	\$ 1.61 per kW per month
Peak Energy Charge	\$ 0.00395 per kWh	\$ 0.00395 per kWh
Shoulder Energy Charge	\$ 0.00395 per kWh	\$ 0.00395 per kWh
Off-peak Energy Charge	\$ 0.00395 per kWh	\$ 0.00395 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Shoulder Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Shoulder Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Off-peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
<b>TRANSMISSION SERVICE</b>		
Peak Demand Charge	\$ 11.04 per kW per month	\$ 11.04 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$45.41 per month	\$45.41 per month
Peak Demand Charge	\$14.90 per kW per month	\$14.90 per kW per month
Shoulder Demand Charge	\$3.86 per kW per month	\$3.86 per kW per month
Off-peak Demand Charge	\$1.61 per kW per month	\$1.61 per kW per month
Peak Energy Charge	\$0.01245 per kWh	\$0.01245 per kWh
Shoulder Energy Charge	\$0.01245 per kWh	\$0.01245 per kWh
Off-peak Energy Charge	\$0.01245 per kWh	\$0.01245 per kWh

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.



PRIMARY POWER LARGE RATE (CONTINUED)  
Time-Of-Use

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.

MINIMUM CHARGE

\$45.41 per month for customer charge, plus

- Either) \$4090.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$4090.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET NO. 2015-00360

EFFECTIVE DATE: DECEMBER 21, 2016

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

TRANSMISSION POWER RATE

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Energy Charge	\$ 0.00208 per month	\$ 0.00208 per kWh
Shoulder Energy Charge	\$ 0.00208 per month	\$ 0.00208 per kWh
Off-peak Energy Charge	\$ 0.00208 per month	\$ 0.00208 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Shoulder Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Shoulder Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Off-peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
<b>TRANSMISSION SERVICE at Subtransmission Voltage (34.5 kV to 46 kV)</b>		
Peak Demand Charge	\$ 10.64 per kW per month	\$ 10.64 per kW per month
Demand Charge Coincident Peak (optional)	\$ 17.59 per kW per month	\$ 17.59 per kW per month
<b>TRANSMISSION SERVICE at Transmission Voltage (greater than 46 kV)</b>		
Peak Demand Charge	\$ 0.11 per kW per month	\$ 0.11 per kW per month
Demand Charge Coincident Peak (optional)	\$ 17.17 per kW per month	\$ 17.17 per kW per month
<b>TOTAL DELIVERY RATES at Subtransmission Voltage</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$11.79 per kW per month	\$11.79 per kW per month
Shoulder Demand Charge	\$1.15 per kW per month	\$1.15 per kW per month
Peak Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh
Shoulder Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh
Off-peak Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh
<b>TOTAL DELIVERY RATES at Transmission Voltage</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$1.26 per kW per month	\$1.26 per kW per month
Shoulder Demand Charge	\$1.15 per kW per month	\$1.15 per kW per month
Peak Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh
Shoulder Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh
Off-peak Energy Charge	\$0.01058 per kWh	\$0.01058 per kWh



TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.  
The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. Fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months for Stranded Cost and Transmission NCP and (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus  
Either) \$575.00 per month during the winter season for a minimum of 500 kW billing demand.  
Or) \$575.00 per month during the non-winter season for a minimum of 500 kW billing demand.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Demand Charge	\$ 1.82 per kW per month	\$1.82 per kW per month
Energy Charge	\$ 0.01788 per kWh	\$0.01788 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 2.07 per kW per month	\$2.07 per kW per month
Energy Charge	\$ 0.00882 per kWh	\$0.00882 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 11.04 per kW per month	\$11.04 per kW per month
Demand Charge Coincident Peak (optional)	\$ 18.27 per kW per month	\$18.27 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Demand Charge	\$14.93 per kW per month	\$14.93 per kW per month
Energy Charge	\$0.02670 per kWh	\$0.02670 per kWh

STANDBY 30 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$97.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$97.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 50 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Demand Charge	\$ 1.30 per kW per month	\$1.30 per kW per month
Energy Charge	\$ 0.01788 per kWh	\$0.01788 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 2.07 per kW per month	\$2.07 per kW per month
Energy Charge	\$ 0.00882 per kWh	\$0.00882 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 11.04 per kW per month	\$11.04 per kW per month
Coincident Peak (optional)	\$ 18.27 per kW per month	\$18.27 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Demand Charge	\$14.41 per kW per month	\$14.41 per kW per month
Energy Charge	\$0.02670 per kWh	\$0.02670 per kWh

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$84.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$84.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.



STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Demand Charge	\$ 1.97 per kW per month	\$ 1.97 per kW per month
Energy Charge	\$ 0.02155 per kWh	\$0.02155 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.98 per kW per month	\$1.98 per kW per month
Energy Charge	\$ 0.00904 per kWh	\$0.00904 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 11.44 per kW per month	\$11.44 per kW per month
Coincident Peak (optional)	\$ 18.91 per kW per month	\$18.91 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Demand Charge	\$15.39 per kW per month	\$15.39 per kW per month
Energy Charge	\$0.03059 per kWh	\$0.03059 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.



STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$98.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$98.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued eligibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.



STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Demand Charge	\$ 1.41 per kW per month	\$1.41 per kW per month
Energy Charge	\$ 0.02155 per kWh	\$0.02155 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.98 per kW per month	\$1.98 per kW per month
Energy Charge	\$ 0.00904 per kWh	\$0.00904 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 11.44 per kW per month	\$11.44 per kW per month
Demand Charge Coincident Peak (optional)	\$ 18.91 per kW per month	\$18.91 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Demand Charge	\$14.83 per kW per month	\$14.83 per kW per month
Energy Charge	\$0.03059 per kWh	\$0.03059 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$84.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$84.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 30 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customer.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$ 1.42 per kW per month	\$1.42 per kW per month
Shoulder Demand Charge	\$ 0.81 per kW per month	\$0.81 per kW per month
Off-peak Demand Charge	\$ 0.21 per kW per month	\$0.21 per kW per month
Peak Energy Charge	\$ 0.01630 per kWh	\$0.01630 per kWh
Shoulder Energy Charge	\$ 0.01424 per kWh	\$0.01424 per kWh
Off-peak Energy Charge	\$ 0.01030 per kWh	\$0.01030 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.15 per kW per month	\$1.15 per kW per month
Shoulder Demand Charge	\$ 1.15 per kW per month	\$1.15 per kW per month
Peak Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
Shoulder Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
Off-peak Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
<b>TRANSMISSION SERVICE</b>		
NCP Demand Charge	\$ 11.04 per kW per month	\$11.04 per kW per month
Demand Charge		
Coincident Peak (optional)	\$ 18.27 per kW per month	\$18.27 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$13.61 per kW per month	\$13.61 per kW per month
Shoulder Demand Charge	\$1.96 per kW per month	\$1.96 per kW per month
Off-peak Demand Charge	\$0.21 per kW per month	\$0.21 per kW per month
Peak Energy Charge	\$0.02480 per kWh	\$0.02480 per kWh
Shoulder Energy Charge	\$0.02274 per kWh	\$0.02274 per kWh
Off-peak Energy Charge	\$0.01880 per kWh	\$0.01880 per kWh



STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

- Either) \$1795.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$1795.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 50 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 1.02 per kW per month	\$ 1.02 per kW per month
Shoulder Demand Charge	\$ 0.58 per kW per month	\$ 0.58 per kW per month
Off-peak Demand Charge	\$ 0.15 per kW per month	\$ 0.15 per kW per month
Peak Energy Charge	\$ 0.01630 per kWh	\$ 0.01630 per kWh
Shoulder Energy Charge	\$ 0.01424 per kWh	\$ 0.01424 per kWh
Off-peak Energy Charge	\$ 0.01030 per kWh	\$ 0.01030 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Shoulder Demand Charge	\$ 1.15 per kW per month	\$ 1.15 per kW per month
Peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Shoulder Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
Off-peak Energy Charge	\$ 0.00850 per kWh	\$ 0.00850 per kWh
<b>TRANSMISSION SERVICE</b>		
NCP Demand Charge	\$ 11.04 per kW per month	\$ 11.04 per kW per month
Coincident Peak (optional)	\$ 18.27 per kW per month	\$ 18.27 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$13.21 per kW per month	\$13.21 per kW per month
Shoulder Demand Charge	\$1.73 per kW per month	\$1.73 per kW per month
Off-peak Demand Charge	\$0.15 per kW per month	\$0.15 per kW per month
Peak Energy Charge	\$0.02480 per kWh	\$0.02480 per kWh
Shoulder Energy Charge	\$0.02274 per kWh	\$0.02274 per kWh
Off-peak Energy Charge	\$0.01880 per kWh	\$0.01880 per kWh



STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

- Either) \$1450.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$1450.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET NO. 2015-00360

EFFECTIVE DATE: DECEMBER 21, 2016

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER



STREET AND AREA LIGHTING

CHARACTER OF SERVICE

Service under this rate is available for street and area lighting service installations, maintenance and use of energy, and traffic control lighting service provided the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

The rate for continuous service shall apply when the facilities are installed for continuous year round use. The rate for periodic service shall apply when the facilities are installed for occasional or periodic service, provided that such service shall not be available for installations where service would be rendered for less than five months per year.

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the fifty-sixth revision of this tariff previously in effect for Bangor Hydro Electric Company).

Incandescent service, except for traffic control purposes, will not be available after March 31, 1987.

RATES FOR REGULAR MONTHLY SERVICE

	Rated Lamp <u>Watts</u>	Rated Input <u>Watts</u>	Rated <u>Lumens</u>	Distribution Monthly Rate <u>Per Luminaire</u>	Stranded Cost Monthly Rate <u>Per Luminaire</u>	Transmission Monthly Rate <u>Per Luminaire</u>	Bundled TD&S Monthly Rate <u>Per Luminaire</u>
High-Pressure Sodium Vapor Lighting:							
	50	58	4000	\$7.02	\$0.34	\$0.54	\$7.90
	70	83	5800	\$8.74	\$0.49	\$0.79	\$10.02
	100	117	9500	\$12.08	\$0.69	\$1.11	\$13.88
	150	171	16000	\$15.39	\$1.01	\$1.63	\$18.03
	250	315	27500	\$21.35	\$1.86	\$3.01	\$26.22
	400	486	50000	\$36.30	\$2.87	\$4.63	\$43.80
Mercury Vapor Lighting:							
	100	127	3500	\$7.14	\$0.75	\$1.22	\$9.11
	175	210	7000	\$10.55	\$1.34	\$2.17	\$14.06
	250	292	11000	\$14.14	\$1.76	\$2.84	\$18.74
	400	453	20000	\$17.39	\$2.80	\$4.52	\$24.71
	1000	1082	56000	\$40.81	\$6.74	\$10.89	\$58.44
Incandescent Lighting:							
	105	110	1000	\$5.77	\$0.37	\$0.60	\$6.74
	189	198	2500	\$8.48	\$0.84	\$1.35	\$10.67
	405	425	6000	\$14.92	\$1.79	\$2.90	\$19.61



STREET AND AREA LIGHTING (CONTINUED)

RATES FOR PERIODIC SERVICE

Rated Lamp <u>Watts</u>	Rated Input <u>Watts</u>	Rated <u>Lumens</u>	Distribution Periodic Service Monthly Charge <u>Per Unit</u>	Stranded Cost Periodic Service Monthly Charge <u>Per Unit</u>	Transmission Periodic Service Monthly Charge <u>Per Unit</u>	Bundled TD&S Periodic Service Monthly Charge <u>Per Unit</u>
High-Pressure Sodium Vapor Lighting:						
50	58	4000	\$13.40	\$0.34	\$0.54	\$14.28
70	83	5800	\$16.42	\$0.49	\$0.79	\$17.70
100	117	9500	\$21.50	\$0.69	\$1.11	\$23.30
150	171	16000	\$26.37	\$1.01	\$1.63	\$29.01
250	315	27500	\$36.11	\$1.86	\$3.01	\$40.98
400	486	50000	\$59.24	\$2.87	\$4.63	\$66.74
Mercury Vapor Lighting:						
100	127	3500	\$14.69	\$0.75	\$1.22	\$16.66
175	210	7000	\$20.94	\$1.34	\$2.17	\$24.45
250	292	11000	\$26.04	\$1.76	\$2.84	\$30.64
400	453	20000	\$31.39	\$2.80	\$4.52	\$38.71
1000	1082	56000	\$68.26	\$6.74	\$10.89	\$85.89
Incandescent Lighting:						
105	110	1000	\$12.35	\$0.37	\$0.60	\$13.32
189	198	2500	\$15.12	\$0.84	\$1.35	\$17.31
405	425	6000	\$26.22	\$1.79	\$2.90	\$30.91

ADDITIONAL CHARGES

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards                   \$62.69 per year for the first ten years and  
\$15.68 per year for the first ten years and

For Underground Feed Circuits           \$31.49 per year for the first ten years and  
\$7.83 per year for the first ten years and

For Both   \$150.67 per year for the first ten years and  
\$251.11 per year for the first ten years and

For periodic service the above annual additional charges will be prorated over a term of service for each year.



STREET AND AREA LIGHTING (CONTINUED)

ADDITIONAL CHARGES (CONTINUED)

For installations after November 1, 1986:

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards                      \$150.67 per year for 20 years.

For Underground Feed Circuits                \$251.11 per year for 20 years.

For Both    \$401.77 per year for 20 years.

For periodic service the above annual additional charges will be prorated over a term of service for each year.

HIGHWAY BRIDGE LIGHTING

For installations of Highway Bridge Lighting where the customer provides and maintains the required duct lines and standards, the Company will furnish the necessary cable and supply service with luminaires adapted as standard by it, at the rates for ordinary installations above. The maintenance of cable will be at the additional expense of the customer and will be billed in accordance with actual costs.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

Energy service only to municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the forty-third revision of this tariff previously in effect for Bangor Hydro Electric Company).

DISTRIBUTION SERVICE	\$0.04994 per kWh
STRANDED COST	\$0.01677 per kWh
TRANSMISSION SERVICE	\$0.02709 per kWh
TOTAL DELIVERY SERVICE	\$0.09380 per kWh

	Rated Lamp Watts	Rated Input Watts	Rated Lumens	Average kWh Per Month	Total Delivered Charge Per Month
Mercury Vapor:	100	127	3500	45	\$4.22
	175	210	7000	80	\$7.51
	250	292	11000	105	\$9.84
	400	453	20000	167	\$15.66
Incandescent:	105	110	1000	22	\$2.07
	189	198	2500	50	\$4.69
	295	310	4000	74	\$6.93
	405	425	6000	107	\$10.03
High-Pressure Sodium Vapor:	50	58	4000	20	\$1.88
	70	83	5800	29	\$2.72
	100	117	9500	41	\$3.85
	150	171	16000	60	\$5.64
	250	315	27500	111	\$10.41
	400	486	50000	171	\$16.04

MINIMUM CHARGE

No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET NO. 2015-00360

EFFECTIVE DATE: DECEMBER 21, 2016

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER