

STANDBY 30 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customer.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$ 1.42 per kW per month	\$1.42 per kW per month
Shoulder Demand Charge	\$ 0.81 per kW per month	\$0.81 per kW per month
Off-peak Demand Charge	\$ 0.21 per kW per month	\$0.21 per kW per month
Peak Energy Charge	\$ 0.01630 per kWh	\$0.01630 per kWh
Shoulder Energy Charge	\$ 0.01424 per kWh	\$0.01424 per kWh
Off-peak Energy Charge	\$ 0.01030 per kWh	\$0.01030 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.15 per kW per month	\$1.15 per kW per month
Shoulder Demand Charge	\$ 1.15 per kW per month	\$1.15 per kW per month
Peak Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
Shoulder Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
Off-peak Energy Charge	\$ 0.00850 per kWh	\$0.00850 per kWh
<b>TRANSMISSION SERVICE</b>		
NCP Demand Charge	\$ 11.04 per kW per month	\$11.04 per kW per month
Demand Charge		
Coincident Peak (optional)	\$ 18.27 per kW per month	\$18.27 per kW per month
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Peak Demand Charge	\$13.61 per kW per month	\$13.61 per kW per month
Shoulder Demand Charge	\$1.96 per kW per month	\$1.96 per kW per month
Off-peak Demand Charge	\$0.21 per kW per month	\$0.21 per kW per month
Peak Energy Charge	\$0.02480 per kWh	\$0.02480 per kWh
Shoulder Energy Charge	\$0.02274 per kWh	\$0.02274 per kWh
Off-peak Energy Charge	\$0.01880 per kWh	\$0.01880 per kWh

DOCKET NO. 2015-00360



ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: DECEMBER 21, 2016

STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

- Either) \$1795.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$1795.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.