

STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
DISTRIBUTION SERVICE		
Customer Charge	\$ 1,034.63 per month	\$1,034.63 per month
Demand Charge	\$ 1.97 per kW per month	\$ 1.97 per kW per month
Energy Charge	\$ 0.02155 per kWh	\$0.02155 per kWh
STRANDED COST		
Demand Charge	\$ 1.98 per kW per month	\$1.98 per kW per month
Energy Charge	\$ 0.00904 per kWh	\$0.00904 per kWh
TRANSMISSION SERVICE		
Demand Charge	\$ 11.44 per kW per month	\$11.44 per kW per month
Coincident Peak (optional)	\$ 18.91 per kW per month	\$18.91 per kW per month
TOTAL DELIVERY RATES		
Customer Charge	\$1,034.63 per month	\$1,034.63 per month
Demand Charge	\$15.39 per kW per month	\$15.39 per kW per month
Energy Charge	\$0.03059 per kWh	\$0.03059 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
 (Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. One hundred percent (100%) of the highest actual demand established during the preceding eleven (11) months for Distribution, (50%) of the highest billed demand for Stranded Cost, and either (50%) for Transmission NCP, or (0%) for Transmission CP.

STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$98.75 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$98.75 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued eligibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

CONSERVATION CHARGE

As of December 1, 2016, the conservation assessment charge is \$0.00395/kWh and is included in the per kWh charges for distribution rates set forth herein.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

