

STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,089.67 per month	\$ 1,089.67 per month
Demand Charge	\$ 1.49 per kW per month	\$ 1.49 per kW per month
Energy Charge	\$ 0.01854 per kWh	\$ 0.01854 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 0.79 per kW per month	\$ 0.79 per kW per month
Energy Charge	\$ 0.00360 per kWh	\$ 0.00360 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 12.97 per kW per month	\$ 12.97 per kW per month
Demand Charge Coincident Peak (optional)	\$ 20.82 per kW per month	\$ 20.82 per kW per month
<b>CONSERVATION CHARGE</b>		
Energy Charge	\$ 0.00243 per kWh	\$ 0.00243 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,089.67 per month	\$ 1,089.67 per month
Demand Charge	\$ 15.25 per kW per month	\$ 15.25 per kW per month
Energy Charge	\$ 0.02457 per kWh	\$ 0.02457 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
- 2. 25 KW for Distribution, Stranded Cost and Non-Coincident Peak Transmission

STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

\$1089.67 per month for customer charge, plus

Either) \$57.00 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$57.00 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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Docket Nos. 2017-00198, 2018-00118, 2018-00153, ER15-1434-000

EFFECTIVE DATE: JULY 1, 2018

  
MICHAEL HERRIN  
PRESIDENT AND CHIEF OPERATING OFFICER