

RESIDENCE SERVICE RATE

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual residences and individual apartments. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$	0.06040	per kWh
STRANDED COST	\$	0.01504	per kWh
TRANSMISSION SERVICE	\$	0.02994	per kWh
CONSERVATION CHARGE	\$	0.00365	per kWh
TOTAL DELIVERY SERVICE	\$	0.10903	per kWh

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$	6.04	per month (includes energy consumption of 100 kWh)
STRANDED COST	\$	1.50	per month (includes energy consumption of 100 kWh)
TOTAL MINIMUM BILL	\$	7.54	per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENCE SERVICE RATE  
 Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available for lighting and other domestic purposes in individual apartments. It is not applicable where the use of electricity is for commercial purposes. Effective July 1, 1988, and beginning with customers with higher usages first, this rate is required for all existing customers where kilowatt-hour usage exceeds 2,000 kWh in any one month of November, December, January, and February of the prior 12-month period. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES		<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$	10.92 per month	\$ 10.92 per month
Energy Charges			
On-Peak	\$	0.06602 per kWh	\$ 0.06602 per kWh
Shoulder	\$	0.05346 per kWh	\$ 0.05346 per kWh
Off-Peak	\$	0.01322 per kWh	\$ 0.01322 per kWh
STRANDED COST RATE			
All periods	\$	0.01447 per kWh	
TRANSMISSION SERVICE RATE			
All periods	\$	0.02994 per kWh	
CONSERVATION CHARGE			
All periods	\$	0.00365 per kWh	
TOTAL DELIVERY RATES		<u>Winter Season</u>	<u>Non-Winter Season</u>
Customer Charge	\$	10.92 per month	\$ 10.92 per month
Energy Charges			
On-Peak	\$	0.11408 per kWh	\$ 0.11408 per kWh
Shoulder	\$	0.10152 per kWh	\$ 0.10152 per kWh
Off-Peak	\$	0.06128 per kWh	\$ 0.06128 per kWh
MINIMUM CHARGE			
	\$	10.92 per month	

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
 ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENCE SERVICE RATE  
Time-Of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

\*As a result of the Energy Policy Act of 2005, Daylight Saving Time (DST) in the U.S. will begin on the second Sunday in March and end the first Sunday in November. To accommodate this change, Time-Of-Use Time Periods have been changed according to the schedule below for the two time periods: 1) the Second Sunday in March through the First Sunday in April, and 2) the Last Sunday in October through the First Sunday in November.

TIME PERIODS - WEEKDAYS (Due to DST changes)

1. The Peak Time Period is from 8 a.m. to 1 p.m. and 5 p.m. to 9 p.m.
2. The Shoulder Time Period is from 1 p.m. to 5 p.m.
3. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS (Due to DST changes)

1. The Shoulder Time Period is from 8 a.m. to 9 p.m.
2. The Off-Peak Time Period is from 9 p.m. to 8 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for residential premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. It is not applicable where the use of electricity is for commercial purposes. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>
<b>DISTRIBUTION SERVICE</b>		
for the first 100 kWh or less	\$ 6.04 per month	\$ 6.04 per month
for the next 600 kWh	\$ 0.06040 per kWh	\$ 0.06040 per kWh
for all kWh in excess of above	\$ 0.02608 per kWh	\$ 0.06040 per kWh
<b>STRANDED COST</b>		
for the first 100 kWh or less	\$1.50 per month	\$1.50 per month
for the next 600 kWh	\$ 0.01504 per kWh	\$ 0.01504 per kWh
for all kWh in excess of above	\$ 0.01504 per kWh	\$ 0.01504 per kWh
<b>TRANSMISSION SERVICE</b>	\$ 0.02994 per kWh	\$ 0.02994 per kWh
<b>CONSERVATION CHARGE</b>	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
for the first 100 kWh or less	\$7.54/month + \$0.03359/kWh	\$7.54/month + \$0.03359/kWh
for the next 600 kWh	\$ 0.10903 per kWh	\$ 0.10903 per kWh
for all kWh in excess of above	\$ 0.07471 per kWh	\$ 0.10903 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

RESIDENCE WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for residential water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to residential water heating and shall not be used in installations wherein the heated water is for room-heating purposes. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$	0.06040	per kWh
STRANDED COST	\$	0.01504	per kWh
TRANSMISSION SERVICE	\$	0.02994	per kWh
CONSERVATION CHARGE	\$	0.00365	per kWh
TOTAL DELIVERY SERVICE	\$	0.10903	per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE  
 Time-of-Use

CHARACTER OF SERVICE

Service under this rate will be available to residential customers with thermal energy storage devices who agree to install a second metered point of delivery. Before service is rendered, the customer will be subject to inspections to ensure that the thermal storage device is sized properly. If the thermal storage device does not pass Company inspection, then the service will be denied. Devices that do not store thermal energy will not be served under this rate. Service will be single-phase, alternating current, 60 hertz, at one standard secondary distribution voltage. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

DISTRIBUTION SERVICE RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Energy Charges		
On-Peak	\$ 0.27720 per kWh	\$ 0.26969 per kWh
Shoulder	\$ 0.00308 per kWh	\$ 0.00308 per kWh
Off-Peak	\$ - per kWh	\$ - per kWh
 STRANDED COST RATE		
All periods	\$0.01447 per kWh	
 TRANSMISSION SERVICE RATE		
All periods	\$0.02994 per kWh	
 CONSERVATION CHARGE		
All periods	\$0.00365 per kWh	
 TOTAL DELIVERY RATES	<u>Winter Season</u>	<u>Non-Winter Season</u>
Energy Charges		
On-Peak	\$ 0.32526 per kWh	\$ 0.31775 per kWh
Shoulder	\$ 0.05114 per kWh	\$ 0.05114 per kWh
Off-Peak	\$ 0.04806 per kWh	\$ 0.04806 per kWh

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EFFECTIVE DATE: JULY 1, 2017

  
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 PRESIDENT AND CHIEF OPERATING OFFICER

RESIDENTIAL ELECTRIC THERMAL STORAGE SERVICE RATE (CONTINUED)  
Time-of-Use

SEASONS

1. Winter Season is from November through February.
2. Non-Winter Season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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EFFECTIVE DATE: JULY 1, 2017

  
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PRESIDENT AND CHIEF OPERATING OFFICER

RETIRED EMPLOYEE RESIDENCE RATE

CHARACTER OF SERVICE

Service under this rate is available to any officer or employee of the Company who retired from active employment prior to January 1, 1981 and who takes residence service. Such retired employee shall have this preferential billing for one residence service only. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$	0.04398	per kWh
STRANDED COST	\$	0.01504	per kWh
TRANSMISSION SERVICE	\$	0.02994	per kWh
CONSERVATION CHARGE	\$	0.00365	per kWh
TOTAL DELIVERY SERVICE	\$	0.09261	per kWh

MINIMUM CHARGE

DISTRIBUTION SERVICE	\$	4.40	per month (includes energy consumption of 100 kWh)
STRANDED COST	\$	1.50	per month (includes energy consumption of 100 kWh)
TOTAL MINIMUM BILL	\$	5.90	per month (includes energy consumption of 100 kWh)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.



GENERAL SERVICE RATE

CHARACTER OF SERVICE

General Service is defined as the supply of electric service with an aggregate billing demand of less than 25 KW to offices, commercial and/or industrial establishments, institutions and any other installations, outside the scope of the Residence Service Classification.

Service under this rate is available for all commercial purposes to customers with billing demands of less than 25 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	
Customer Charge	\$ 14.75 per month
Energy Charge	\$ 0.04111 per kWh
STRANDED COST	
	\$ 0.01420 per kWh
TRANSMISSION SERVICE	
	\$ 0.03251 per kWh
CONSERVATION CHARGE	
	\$ 0.00365 per kWh
TOTAL DELIVERY SERVICE	
Customer Charge	\$ 14.75 per month
Energy Charge	\$ 0.09147 per kWh

MINIMUM CHARGE

\$14.75 per month for customer charge.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

COMMERCIAL SPACE HEATING SERVICE PRICE

CHARACTER OF SERVICE

Service under this price is available for commercial premises on the existing B-1 rate with an electric resistance heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. This service is available for commercial establishments that have not installed separate metering for heating loads, and is not available for new construction. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

PRICE	<u>Heating Season</u>	<u>Non-Heating Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 14.75 per month	\$ 14.75 per month
for the first 1200 kWh	\$ 0.04111 per kWh	\$ 0.04111 per kWh
for all kWh in excess of above	\$ 0.02885 per kWh	\$ 0.04111 per kWh
<b>STRANDED COST</b>		
for the first 1200 kWh	\$ 0.01420 per kWh	\$ 0.01420 per kWh
for all kWh in excess of above	\$ 0.01420 per kWh	\$ 0.01420 per kWh
<b>TRANSMISSION SERVICE</b>	\$ 0.03251 per kWh	\$ 0.03251 per kWh
<b>CONSERVATION CHARGE</b>	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 14.75 per month	\$ 14.75 per month
for the first 1200 kWh	\$ 0.09147 per kWh	\$ 0.09147 per kWh
for all kWh in excess of above	\$ 0.07921 per kWh	\$ 0.09147 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

COMMERCIAL SPACE HEATING SERVICE PRICE  
SEPARATELY METERED HEATING LOADS

CHARACTER OF SERVICE

Service under this price is available for commercial premises with an electric resistance space heating system, an electric heat pump system or an electric storage space heating system that is capable of heating 50% or more of the premises. Electricity used under this price shall be exclusively limited to separately metered commercial space heating. Water heating may be included in conjunction with the space heating. The Company reserves the right to inspect any facility to ensure eligibility under this price schedule. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Heating Season</u>	<u>Non-Heating Season</u>
DISTRIBUTION SERVICE	\$ 0.02885 per kWh	\$ 0.04111 per kWh
STRANDED COST	\$ 0.01420 per kWh	\$ 0.01420 per kWh
TRANSMISSION SERVICE	\$ 0.03251 per kWh	\$ 0.03251 per kWh
CONSERVATION CHARGE	\$ 0.00365 per kWh	\$ 0.00365 per kWh
TOTAL DELIVERY RATES	\$ 0.07921 per kWh	\$ 0.09147 per kWh

SEASONS

1. Heating Season is from October through April.
2. Non-Heating Season is from May through September.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

COMMERCIAL WATER HEATING RATE

CHARACTER OF SERVICE

This rate is for electricity for commercial water heating. Service under this rate is available for storage-type automatic water heaters. Electricity used under this rate shall be exclusively limited to commercial water heating and shall not be used in installations wherein the heated water is for room-heating purposes. The Company at its option may install, set and seal a time switch which will limit operation of such heaters to certain periods of each day. This service is only available to customers who were taking service under the "Water Heating Rate" as of November 1, 1976, and is not available for new connections or reconnections subsequent to October 31, 1976. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

DISTRIBUTION SERVICE	\$	0.04111	per kWh
STRANDED COST	\$	0.01420	per kWh
TRANSMISSION SERVICE	\$	0.03251	per kWh
CONSERVATION CHARGE	\$	0.00365	per kWh
TOTAL DELIVERY SERVICE	\$	0.09147	per kWh

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

MEDIUM POWER RATE - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate is available for all commercial or industrial purposes where the customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 45.41 per month	\$ 45.41 per month
Demand Charge	\$ 8.49 per kW per month	\$ 8.49 per kW per month
Energy Charge	\$ - per kWh	\$ - per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.80 per kW per month	\$ 1.80 per kW per month
Energy Charge	\$ 0.00820 per kWh	\$ 0.00820 per kWh
TRANSMISSION SERVICE	\$ 10.90 per kW per month	\$ 10.90 per kW per month
CONSERVATION CHARGE	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$45.41 per month	\$45.41 per month
Demand Charge	\$21.19 per kW per month	\$21.19 per kW per month
Energy Charge	\$0.01185 per kWh	\$0.01185 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.

MINIMUM CHARGE

\$45.41 per month for customer charge, plus

Either) \$257.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$257.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
 ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

MEDIUM POWER RATE - SECONDARY (CONTINUED)

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017



ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

MEDIUM POWER RATE - PRIMARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

Service under this rate schedule is available for all commercial or industrial purposes where the customer agrees to pay for not less than 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers that were members of this class on or before February 20, 2000 may continue to take service under this class if their demand exceeds 500 kW so long as their actual demand does not exceed their highest demand for the preceding 36 month period by more than 5%. Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 37.84 per month	\$ 37.84 per month
Demand Charge	\$ 7.64 per kW per month	\$ 7.64 per kW per month
Energy Charge	\$ - per kWh	\$ - per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.88 per kW per month	\$ 1.88 per kW per month
Energy Charge	\$ 0.00800 per kWh	\$ 0.00800 per kWh
TRANSMISSION SERVICE	\$ 10.52 per kW per month	\$ 10.52 per kW per month
CONSERVATION CHARGE	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$37.84 per month	\$37.84 per month
Demand Charge	\$20.04 per kW per month	\$20.04 per kW per month
Energy Charge	\$0.01165 per kWh	\$0.01165 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 25 kW.



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MEDIUM POWER RATE - PRIMARY (CONTINUED)

MINIMUM CHARGE

\$37.84 per month for customer charge, plus

Either) \$238.00 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$238.00 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER



PRIMARY POWER LARGE RATE  
 Time-Of-Use

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at primary voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 45.41 per month	\$ 45.41 per month
Peak Demand Charge	\$ 2.79 per kW per month	\$ 2.79 per kW per month
Shoulder Demand Charge	\$ 2.79 per kW per month	\$ 2.79 per kW per month
Off-peak Demand Charge	\$ 1.66 per kW per month	\$ 1.66 per kW per month
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Shoulder Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Off-peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
<b>TRANSMISSION SERVICE</b>		
Peak Demand Charge	\$ 10.52 per kW per month	\$ 10.52 per kW per month
<b>CONSERVATION CHARGE</b>		
All Periods	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Shoulder Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Off-peak Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 45.41 per month	\$ 45.41 per month
Peak Demand Charge	\$ 14.35 per kW per month	\$ 14.35 per kW per month
Shoulder Demand Charge	\$ 3.83 per kW per month	\$ 3.83 per kW per month
Off-peak Demand Charge	\$ 1.66 per kW per month	\$ 1.66 per kW per month
Peak Energy Charge	\$ 0.01136 per kWh	\$ 0.01136 per kWh
Shoulder Energy Charge	\$ 0.01136 per kWh	\$ 0.01136 per kWh
Off-peak Energy Charge	\$ 0.01136 per kWh	\$ 0.01136 per kWh

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

DOCKET NOs. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

PRIMARY POWER LARGE RATE (CONTINUED)  
Time-Of-Use

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.
2. 500 KW for Peak, Shoulder and Offpeak Distribution, Peak Stranded Cost, and Peak Transmission

MINIMUM CHARGE

\$45.41 per month for customer charge, plus

- Either) \$4140.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$4140.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

DOCKET NOs. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

TRANSMISSION POWER RATE

CHARACTER OF SERVICE

Service under this rate is available to commercial or industrial customers where the customer agrees to pay for service on the basis of 500 kW or more of demand, takes service at no less than subtransmission voltage and owns and maintains such transformers and other substation facilities as may be required to transform the available voltage to the voltage or voltages required by the customer. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Energy Charge	\$ 0.00208 per kWh	\$ 0.00208 per kWh
Shoulder Energy Charge	\$ 0.00208 per kWh	\$ 0.00208 per kWh
Off-peak Energy Charge	\$ 0.00208 per kWh	\$ 0.00208 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Shoulder Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Off-peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
<b>TRANSMISSION SERVICE at Subtransmission Voltage (34.5 kV to 46 kV)</b>		
Peak Demand Charge	\$ 10.14 per kW per month	\$ 10.14 per kW per month
Demand Charge Coincident		
Peak (optional)	\$ 15.97 per kW per month	\$ 15.97 per kW per month
<b>TRANSMISSION SERVICE at Transmission Voltage (greater than 46 kV)</b>		
Peak Demand Charge	\$ 0.78 per kW per month	\$ 0.78 per kW per month
Demand Charge Coincident		
Peak (optional)	\$ 15.58 per kW per month	\$ 15.58 per kW per month
<b>TOTAL DELIVERY RATES at Subtransmission Voltage</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 11.18 per kW per month	\$ 11.18 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh
Shoulder Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh
Off-peak Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh
<b>TOTAL DELIVERY RATES at Transmission Voltage</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 1.82 per kW per month	\$ 1.82 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh
Shoulder Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh
Off-peak Energy Charge	\$ 0.00979 per kWh	\$ 0.00979 per kWh

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

TRANSMISSION POWER RATE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company. The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 KW for Peak Stranded Cost, and 500 KW for Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus  
Either) \$520.00 per month during the winter season for a minimum of 500 kW billing demand.  
Or) \$520.00 per month during the non-winter season for a minimum of 500 kW billing demand.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 30 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 1.82 per kW per month	\$ 1.82 per kW per month
Energy Charge	\$ 0.01393 per kWh	\$ 0.01393 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.88 per kW per month	\$ 1.88 per kW per month
Energy Charge	\$ 0.00800 per kWh	\$ 0.00800 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 10.52 per kW per month	\$ 10.52 per kW per month
Demand Charge Coincident Peak (optional)	\$ 16.58 per kW per month	\$ 16.58 per kW per month
<b>CONSERVATION CHARGE</b>		
Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 14.22 per kW per month	\$ 14.22 per kW per month
Energy Charge	\$ 0.02558 per kWh	\$ 0.02558 per kWh

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



EFFECTIVE DATE: JULY 1, 2017

ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 30 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 KW for Distribution, Stranded Cost and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$92.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$92.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017



ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - PRIMARY

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand and where the customer's actual demand is less than 500 kW during the preceding 12 month period. Customer locations that have not received service during the preceding six month period shall not be permitted to take service under this rate schedule if the Company, in its sole discretion, determines that the anticipated demand of the location shall be equal to or greater than 500 kW. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 1.30 per kW per month	\$ 1.30 per kW per month
Energy Charge	\$ 0.01393 per kWh	\$ 0.01393 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.88 per kW per month	\$ 1.88 per kW per month
Energy Charge	\$ 0.00800 per kWh	\$ 0.00800 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 10.52 per kW per month	\$ 10.52 per kW per month
Demand Charge Coincident Peak (optional)	\$ 16.58 per kW per month	\$ 16.58 per kW per month
<b>CONSERVATION CHARGE</b>		
Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 13.70 per kW per month	\$ 13.70 per kW per month
Energy Charge	\$ 0.02558 per kWh	\$ 0.02558 per kWh

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

STANDBY 50 - PRIMARY (CONTINUED)

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 25 KW for Distribution, Stranded Cost and Non-Coincident Peak Transmission

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$79.50 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$79.50 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOs. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER



STANDBY RATE 30 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 1.97 per kW per month	\$ 1.97 per kW per month
Energy Charge	\$ 0.01760 per kWh	\$ 0.01760 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.80 per kW per month	\$ 1.80 per kW per month
Energy Charge	\$ 0.00820 per kWh	\$ 0.00820 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 10.90 per kW per month	\$ 10.90 per kW per month
Demand Charge Coincident Peak (optional)	\$ 17.17 per kW per month	\$ 17.17 per kW per month
<b>CONSERVATION CHARGE</b>		
Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 14.67 per kW per month	\$ 14.67 per kW per month
Energy Charge	\$ 0.02945 per kWh	\$ 0.02945 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
- 2. 25 KW for Distribution, Stranded Cost and Non-Coincident Peak Transmission



STANDBY RATE 30 - SECONDARY (continued)

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$94.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$94.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

SPECIAL FACILITIES

The Customer shall install, at the Customer's cost, meter(s) capable of recording the output of the Generation Units providing electricity to the Customer, for purposes of eligibility under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer shall provide reasonable access to the Company during normal business hours to read such meter(s) in order to verify continued eligibility for service under this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOs. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY RATE 50 - SECONDARY

CHARACTER OF SERVICE

Power Service is defined as the supply of electric service with an aggregate billing demand of 25 KW or greater to any commercial or industrial customer using the energy for driving motors and/or such other purposes as may be permitted under the power rates.

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 25 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES	<u>Peak Season</u>	<u>Off-Peak Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 1.41 per kW per month	\$ 1.41 per kW per month
Energy Charge	\$ 0.01760 per kWh	\$ 0.01760 per kWh
<b>STRANDED COST</b>		
Demand Charge	\$ 1.80 per kW per month	\$ 1.80 per kW per month
Energy Charge	\$ 0.00820 per kWh	\$ 0.00820 per kWh
<b>TRANSMISSION SERVICE</b>		
Demand Charge	\$ 10.90 per kW per month	\$ 10.90 per kW per month
Demand Charge Coincident Peak (optional)	\$ 17.17 per kW per month	\$ 17.17 per kW per month
<b>CONSERVATION CHARGE</b>		
Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Demand Charge	\$ 14.11 per kW per month	\$ 14.11 per kW per month
Energy Charge	\$ 0.02945 per kWh	\$ 0.02945 per kWh

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

- 1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
- 2. 25 KW for Distribution, Stranded Cost and Non-Coincident Peak Transmission

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STANDBY RATE 50 - SECONDARY (continued)

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

Either) \$80.25 per month during the peak season for a minimum of 25 kW billing demand.

Or) \$80.25 per month during the non-peak season for a minimum of 25 kW billing demand.

Peak season will be from November through February. Off-peak season will be the remaining months.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

STANDBY 30 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 25% and less than 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the Bangor Hydro District grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 1.42 per kW per month	\$ 1.42 per kW per month
Shoulder Demand Charge	\$ 0.81 per kW per month	\$ 0.81 per kW per month
Off-peak Demand Charge	\$ 0.21 per kW per month	\$ 0.21 per kW per month
Peak Energy Charge	\$ 0.01235 per kWh	\$ 0.01235 per kWh
Shoulder Energy Charge	\$ 0.01029 per kWh	\$ 0.01029 per kWh
Off-peak Energy Charge	\$ 0.00635 per kWh	\$ 0.00635 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Shoulder Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Off-peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
<b>TRANSMISSION SERVICE</b>		
NCP Demand Charge	\$ 10.52 per kW per month	\$ 10.52 per kW per month
Demand Charge Coincident Peak (optional)	\$ 16.58 per kW per month	\$ 16.58 per kW per month
<b>CONSERVATION CHARGE</b>		
Peak Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Shoulder Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Off-peak Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 12.98 per kW per month	\$ 12.98 per kW per month
Shoulder Demand Charge	\$ 1.85 per kW per month	\$ 1.85 per kW per month
Off-peak Demand Charge	\$ 0.21 per kW per month	\$ 0.21 per kW per month
Peak Energy Charge	\$ 0.02371 per kWh	\$ 0.02371 per kWh
Shoulder Energy Charge	\$ 0.02165 per kWh	\$ 0.02165 per kWh
Off-peak Energy Charge	\$ 0.01771 per kWh	\$ 0.01771 per kWh

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

STANDBY 30 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 KW for Peak, Shoulder and Offpeak Distribution, Peak Stranded Cost, and Peak Transmission

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

- Either) \$1740.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$1740.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

STANDBY 50 - LARGE

CHARACTER OF SERVICE

- a) Service under this rate is available to all commercial or industrial customers who receive all or any portion of their electric supply from Customer owned generation unit(s) with a nameplate rating equal to or greater than 500 kW ("Generation Units").
- b) The nameplate rating of Generation Units must be greater than or equal to 50% of the Customer's peak demand based upon the Customer's most recent historical load (whether served by self-generation or supplied from the BHE grid) in the case of existing Customers and anticipated load in the case of new Customers.
- c) Generation Units must have operated at a capacity factor of 80% or greater in the previous calendar year, provided that the capacity factor during the first 18 months of operation of a new generator shall be deemed to be 80% for purposes of making this determination.
- d) Continued eligibility under b) above, for service under this rate, will be reviewed every three years.
- e) Customer agrees to pay for service on the basis of 500 kW or more of demand. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.
- f) Service under this rate schedule shall be provided at primary voltage and the customer shall be required to own and maintain such transformers and other related facilities as may be required to transform the available primary voltage to the voltage required by the customer.

BASIC RATE PER MONTH	<u>Winter Season</u>	<u>Non-Winter Season</u>
<b>DISTRIBUTION SERVICE</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 1.02 per kW per month	\$ 1.02 per kW per month
Shoulder Demand Charge	\$ 0.58 per kW per month	\$ 0.58 per kW per month
Off-peak Demand Charge	\$ 0.15 per kW per month	\$ 0.15 per kW per month
Peak Energy Charge	\$ 0.01235 per kWh	\$ 0.01235 per kWh
Shoulder Energy Charge	\$ 0.01029 per kWh	\$ 0.01029 per kWh
Off-peak Energy Charge	\$ 0.00635 per kWh	\$ 0.00635 per kWh
<b>STRANDED COST</b>		
Peak Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Shoulder Demand Charge	\$ 1.04 per kW per month	\$ 1.04 per kW per month
Peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Shoulder Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
Off-peak Energy Charge	\$ 0.00771 per kWh	\$ 0.00771 per kWh
<b>TRANSMISSION SERVICE</b>		
NCP Demand Charge	\$ 10.52 per kW per month	\$ 10.52 per kW per month
Demand Charge Coincident Peak (optional)	\$ 16.58 per kW per month	\$ 16.58 per kW per month
<b>CONSERVATION CHARGE</b>		
Peak Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Shoulder Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
Off-peak Energy Charge	\$ 0.00365 per kWh	\$ 0.00365 per kWh
<b>TOTAL DELIVERY RATES</b>		
Customer Charge	\$ 1,034.63 per month	\$ 1,034.63 per month
Peak Demand Charge	\$ 12.58 per kW per month	\$ 12.58 per kW per month
Shoulder Demand Charge	\$ 1.62 per kW per month	\$ 1.62 per kW per month
Off-peak Demand Charge	\$ 0.15 per kW per month	\$ 0.15 per kW per month
Peak Energy Charge	\$ 0.02371 per kWh	\$ 0.02371 per kWh
Shoulder Energy Charge	\$ 0.02165 per kWh	\$ 0.02165 per kWh
Off-peak Energy Charge	\$ 0.01771 per kWh	\$ 0.01771 per kWh

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017

STANDBY 50 - LARGE (continued)

SEASONS

1. Winter season is from November through February.
2. Non-winter season is from March through October.

TIME PERIODS - WEEKDAYS

1. The Peak Time Period is from 7 a.m. to 12 p.m. and 4 p.m. to 8 p.m.
2. The Shoulder Time Period is from 12 p.m. to 4 p.m.
3. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

TIME PERIODS - WEEKENDS and HOLIDAYS

1. The Shoulder Time Period is from 7 a.m. to 8 p.m.
2. The Off-Peak Time Period is from 8 p.m. to 7 a.m.

DETERMINATION OF DEMAND

The demand will be determined by a suitable meter or meters installed and maintained by the Company.

The demand used for billing (demand) will be the greatest of the following:

1. The average load during the fifteen (15) minute period of maximum use in the current month.  
(Exception: Transmission CP demand is the average load during the sixty (60) minute period coincident with each monthly Bangor Hydro District system peak load.)
2. 500 KW for Peak, Shoulder and Offpeak Distribution, Peak Stranded Cost, and Peak Transmission

MINIMUM CHARGE

\$1034.63 per month for customer charge, plus

- Either) \$1395.00 per month during the winter season for a minimum of 500 kW billing demand in each time period.
- Or) \$1395.00 per month during the non-winter season for a minimum of 500 kW billing demand in each time period.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

HOLIDAY

For the purpose of applying off-peak energy charges in any of the Company's time of use rates, holidays shall include New Year's Day, Washington's Birthday, Patriot's Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veteran's Day, Thanksgiving Day and Christmas as the same are actually observed in any year.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER



STREET AND AREA LIGHTING

CHARACTER OF SERVICE

Service under this rate is available for street and area lighting service installations, maintenance and use of energy, and traffic control lighting service provided the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

The rate for continuous service shall apply when the facilities are installed for continuous year round use. The rate for periodic service shall apply when the facilities are installed for occasional or periodic service, provided that such service shall not be available for installations where service would be rendered for less than five months per year.

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the fifty-sixth revision of this tariff previously in effect for Bangor Hydro Electric Company).

Incandescent service, except for traffic control purposes, will not be available after March 31, 1987.

RATES FOR REGULAR MONTHLY SERVICE

Rated Lamp Watts	Rated Input Watts	Rated Lumens	Distribution Monthly Rate Per Luminaire	Stranded Cost Monthly Rate Per Luminaire	Transmission Monthly Rate Per Luminaire	Conservation Monthly Rate Per Luminaire	Bundled TD&S Monthly Rate Per Luminaire
High-Pressure Sodium Vapor Lighting:							
50	58	4000	\$ 6.94	\$ 0.30	\$ 0.41	\$ 0.07	\$ 7.72
70	83	5800	\$ 8.63	\$ 0.44	\$ 0.59	\$ 0.11	\$ 9.77
100	117	9500	\$ 11.92	\$ 0.62	\$ 0.83	\$ 0.15	\$ 13.52
150	171	16000	\$ 15.15	\$ 0.91	\$ 1.22	\$ 0.22	\$ 17.50
250	315	27500	\$ 20.91	\$ 1.69	\$ 2.26	\$ 0.41	\$ 25.27
400	486	50000	\$ 35.62	\$ 2.60	\$ 3.48	\$ 0.62	\$ 42.32
Mercury Vapor Lighting:							
100	127	3500	\$ 6.96	\$ 0.68	\$ 0.92	\$ 0.16	\$ 8.72
175	210	7000	\$ 10.23	\$ 1.22	\$ 1.63	\$ 0.29	\$ 13.37
250	292	11000	\$ 13.73	\$ 1.60	\$ 2.14	\$ 0.38	\$ 17.85
400	453	20000	\$ 16.73	\$ 2.54	\$ 3.40	\$ 0.61	\$ 23.28
1000	1082	56000	\$ 39.22	\$ 6.12	\$ 8.18	\$ 1.47	\$ 54.99
Incandescent Lighting:							
105	110	1000	\$ 5.68	\$ 0.33	\$ 0.45	\$ 0.08	\$ 6.54
189	198	2500	\$ 8.28	\$ 0.76	\$ 1.02	\$ 0.18	\$ 10.24
405	425	6000	\$ 14.50	\$ 1.63	\$ 2.18	\$ 0.39	\$ 18.70

DOCKET NOs. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
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STREET AND AREA LIGHTING (CONTINUED)

RATES FOR PERIODIC SERVICE

Rated Lamp Watts	Rated Input Watts	Rated Lumens	Distribution Periodic Service Monthly Charge Per Unit	Stranded Cost Periodic Service Monthly Charge Per Unit	Transmission Periodic Service Monthly Charge Per Unit	Conservation Periodic Service Monthly Charge Per Unit	Bundled TD&S Periodic Service Monthly Charge Per Unit
High-Pressure Sodium Vapor Lighting:							
50	58	4000	\$ 13.32	\$ 0.30	\$ 0.41	\$ 0.07	\$ 14.10
70	83	5800	\$ 16.31	\$ 0.44	\$ 0.59	\$ 0.11	\$ 17.45
100	117	9500	\$ 21.34	\$ 0.62	\$ 0.83	\$ 0.15	\$ 22.94
150	171	16000	\$ 26.13	\$ 0.91	\$ 1.22	\$ 0.22	\$ 28.48
250	315	27500	\$ 35.67	\$ 1.69	\$ 2.26	\$ 0.41	\$ 40.03
400	486	50000	\$ 58.56	\$ 2.60	\$ 3.48	\$ 0.62	\$ 65.26
Mercury Vapor Lighting:							
100	127	3500	\$ 14.51	\$ 0.68	\$ 0.92	\$ 0.16	\$ 16.27
175	210	7000	\$ 20.62	\$ 1.22	\$ 1.63	\$ 0.29	\$ 23.76
250	292	11000	\$ 25.63	\$ 1.60	\$ 2.14	\$ 0.38	\$ 29.75
400	453	20000	\$ 30.73	\$ 2.54	\$ 3.40	\$ 0.61	\$ 37.28
1000	1082	56000	\$ 66.67	\$ 6.12	\$ 8.18	\$ 1.47	\$ 82.44
Incandescent Lighting:							
105	110	1000	\$ 12.26	\$ 0.33	\$ 0.45	\$ 0.08	\$ 13.12
189	198	2500	\$ 14.92	\$ 0.76	\$ 1.02	\$ 0.18	\$ 16.88
405	425	6000	\$ 25.80	\$ 1.63	\$ 2.18	\$ 0.39	\$ 30.00

ADDITIONAL CHARGES

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards \$62.69 per year for the first ten years and  
\$15.68 per year for the first ten years and

For Underground Feed Circuits \$31.49 per year for the first ten years and  
\$7.83 per year for the first ten years and

For Both \$150.67 per year for the first ten years and  
\$251.11 per year for the first ten years and

For periodic service the above annual additional charges will be prorated over a term of service for each year.



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STREET AND AREA LIGHTING (CONTINUED)

ADDITIONAL CHARGES (CONTINUED)

For installations after November 1, 1986:

For Government Street and Area Lighting only:

Where underground feed circuits or ornamental standards are used, additional charges per unit will be made as follows:

For Ornamental Standards                      \$150.67 per year for 20 years.

For Underground Feed Circuits                \$251.11 per year for 20 years.

For Both    \$401.77 per year for 20 years.

For periodic service the above annual additional charges will be prorated over a term of service for each year.

HIGHWAY BRIDGE LIGHTING

For installations of Highway Bridge Lighting where the customer provides and maintains the required duct lines and standards, the Company will furnish the necessary cable and supply service with luminaires adapted as standard by it, at the rates for ordinary installations above. The maintenance of cable will be at the additional expense of the customer and will be billed in accordance with actual costs.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

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DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434

EFFECTIVE DATE: JULY 1, 2017

  
ALAN RICHARDSON  
PRESIDENT AND CHIEF OPERATING OFFICER

MUNICIPAL STREET LIGHTING RATE

CHARACTER OF SERVICE

Energy service only to municipalities owning, operating, and maintaining a street lighting system and limited to locations where secondary service is available. Traffic control lighting service may be rendered under this rate providing the customer furnishes the equipment. Customers taking service under this rate schedule are responsible for paying both Distribution Service and Stranded Cost.

RATES

Mercury vapor lighting service is limited to existing installations, and will not be available for new installations after June 1, 2011 (the effective date of the forty-third revision of this tariff previously in effect for Bangor Hydro Electric Company).

DISTRIBUTION SERVICE	\$0.04599	per kWh
STRANDED COST	\$0.01522	per kWh
TRANSMISSION SERVICE	\$0.02036	per kWh
CONSERVATION CHARGE	\$0.00365	per kWh
TOTAL DELIVERY SERVICE	\$0.08522	per kWh

	<u>Rated Lamp Watts</u>	<u>Rated Input Watts</u>	<u>Rated Lumens</u>	<u>Average kWh Per Month</u>	<u>Total Delivered Charge Per Month</u>
Mercury Vapor:					
	100	127	3500	45	\$ 3.83
	175	210	7000	80	\$ 6.82
	250	292	11000	105	\$ 8.95
	400	453	20000	167	\$ 14.23
Incandescent:					
	105	110	1000	22	\$ 1.87
	189	198	2500	50	\$ 4.26
	295	310	4000	74	\$ 6.31
	405	425	6000	107	\$ 9.12
High-Pressure Sodium Vapor:					
	50	58	4000	20	\$ 1.70
	70	83	5800	29	\$ 2.47
	100	117	9500	41	\$ 3.49
	150	171	16000	60	\$ 5.11
	250	315	27500	111	\$ 9.46
	400	486	50000	171	\$ 14.56

MINIMUM CHARGE

No minimum charge shall apply to this rate.

TRANSMISSION SERVICE

The Transmission Service rate shown in this rate schedule is for information purposes only. The Company's Transmission Service rates are subject to the jurisdiction of the Federal Energy Regulatory Commission and are subject to change pursuant to the Company's Open Access Transmission Tariff or other authorized procedure established by the Federal Energy Regulatory Commission.

D

LATE PAYMENT CHARGE

A late payment charge in accordance with Section 4-F of the Terms and Conditions shall apply to customers taking service under this rate.

DOCKET NOS. 2016-00270, 2017-00102, 2017-00114, 2017-00125, ER15-1434



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 PRESIDENT AND CHIEF OPERATING OFFICER

EFFECTIVE DATE: JULY 1, 2017